

Advancements in Atmospheric Combustion

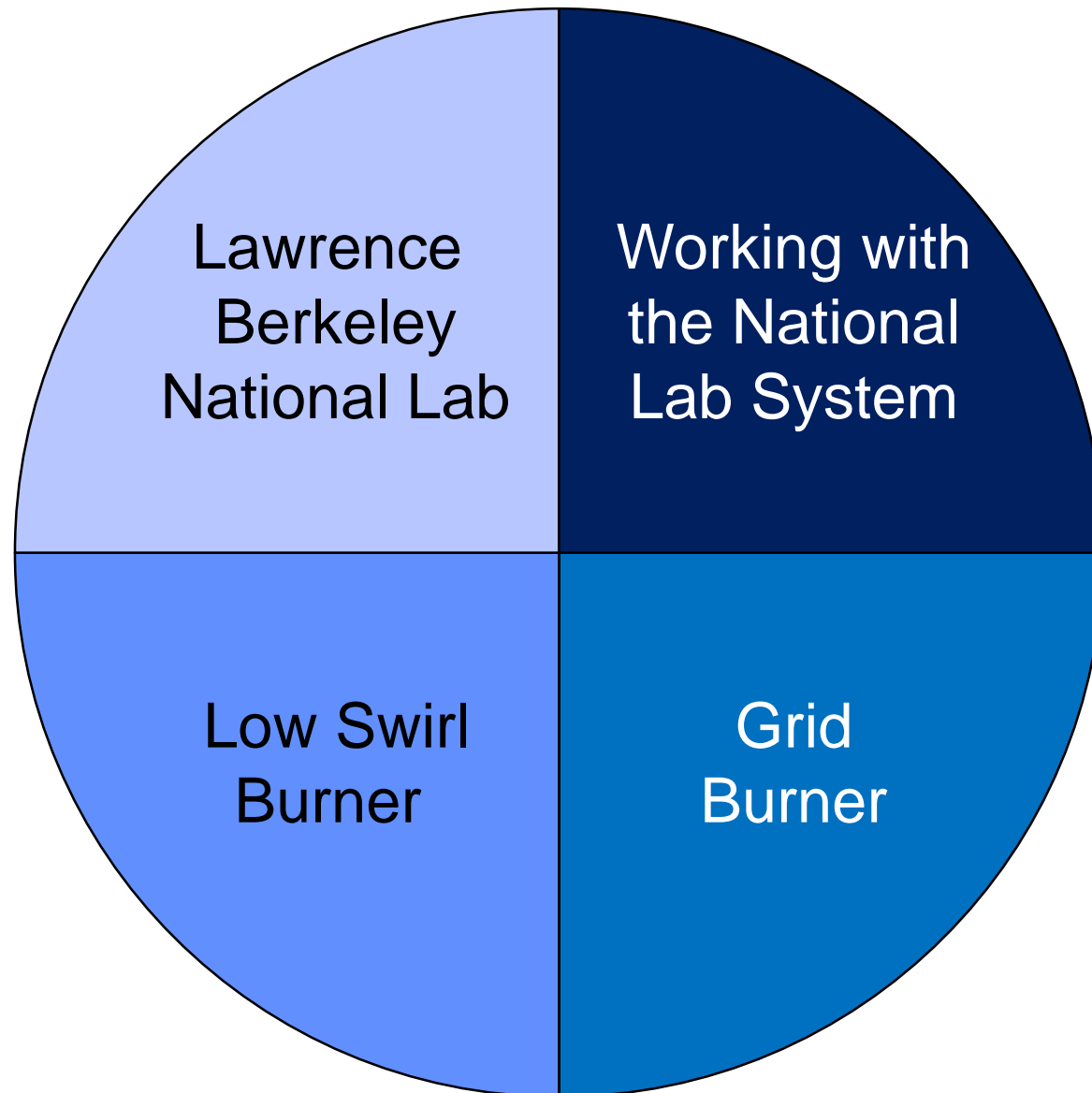
Combustion technology at Berkeley Labs
and working with the National Lab System

Dr. Peter Therkelsen
Lawrence Berkeley National Laboratory

American Society of Gas Engineers

June 7, 2016
Las Vegas, NV

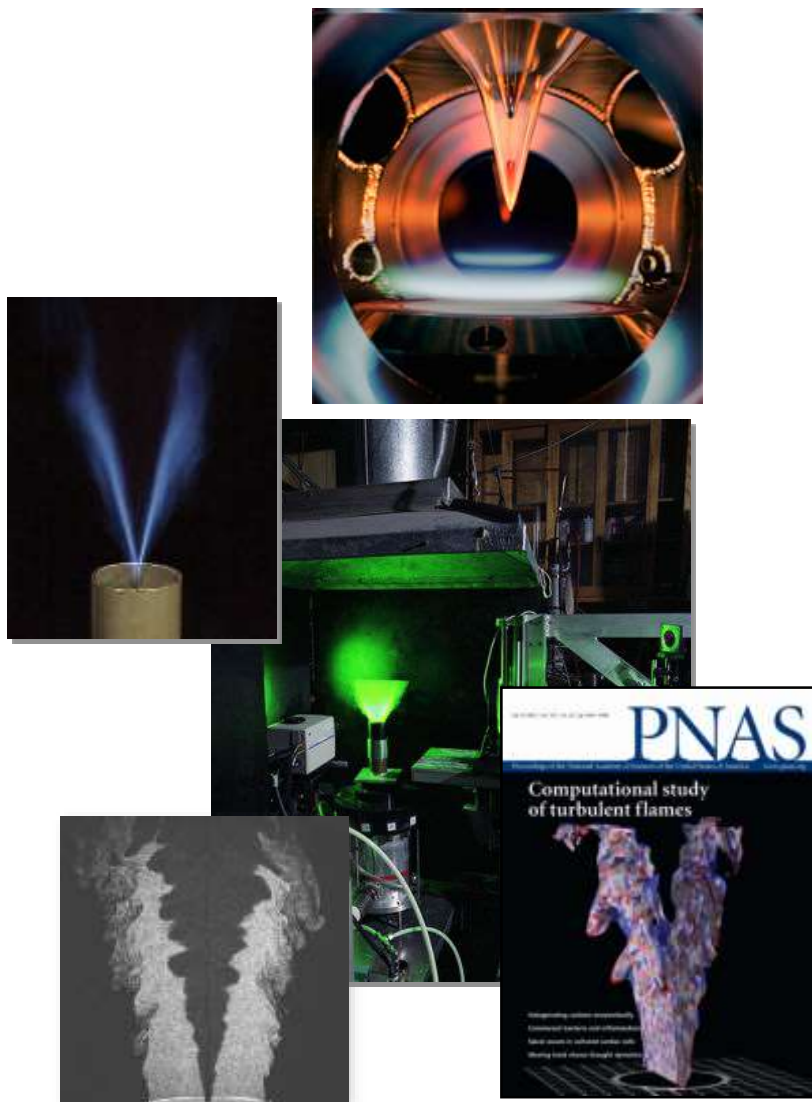
Agenda



Lawrence Berkeley National Laboratory



LAWRENCE BERKELEY NATIONAL LABORATORY



- Chemistry (Chemical Science Division)
 - Chemical measurements of low pressure flames using soft X-ray probes
 - Chemical mechanisms for flame modeling
- Premixed Turbulent Flames (Computation Research Division and Energy Storage & Distributed Resources Division)
 - Direct numerical simulations
 - Fundamental studies of flame/turbulence interactions
- Technology Developments (Energy Storage and Distributed Resources Division)
 - **Ultra-low emission fuel-flexible gas turbines and industrial boilers**
 - Small HCCI engines
 - **Ultra-clean home appliances**
 - Bio-Fuel fingerprinting

Combustion Lab Research Team



- Dr. Peter Therkelsen, Research Scientist
- Dr. Robert K. Cheng, Senior Scientist
- Dr. Vi Rapp, Research Scientist
- Darren Sholes, Research Associate
- Gary Hubbard, Computer System Engineer
- Dr. Okjoo Park, Postdoctoral Fellow
- Alex Frank, Ph.D. Candidate

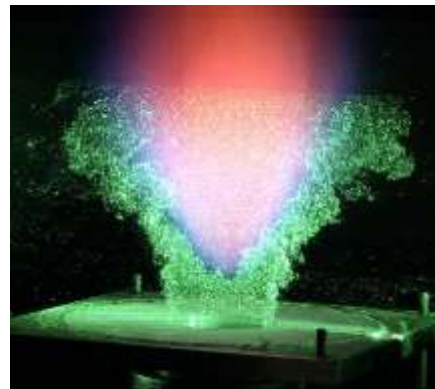
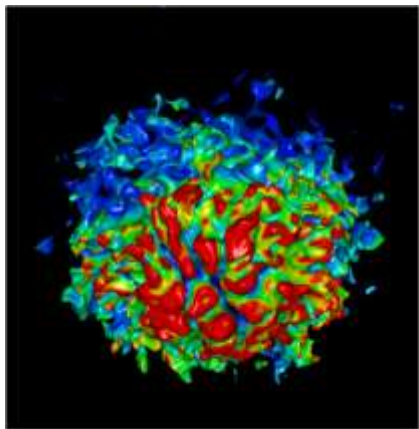


- Collaborators:
 - John Bell & Marc Day (LBNL, Computation Research Div.)
 - Vince McDonell (Univ. of California, Irvine)
 - Shigeru Tachibana (Japan Aerospace Exploration Agency)
 - Tim Lieuwen (Georgia Institute of Technology)
 - Sy Ali (Clean Energy Consulting)
- Sponsors:
 - DOE, Fossil Energy, Advanced Turbine Program
 - California Energy Commission
 - New York State Energy Research Agency



- Historic focus on
 - Fundamental turbulent fluid dynamics studies
 - Laser diagnostics
 - Experimental and computational work
 - Funded by DOE Basic Energy Science, DOE Fossil Energy and NASA
- Current focus on
 - Concept and early development for advanced combustion systems
 - Fuel flexibility and carbon neutral fuels (biogas, landfill gas, liquid biofuel)
 - Rapid and wide turndown (fast thermal load following)
 - Small scale system ($< 1\text{MW}$)

Bridging Science-Technology Gap



LBNL combustion technologies
(**low-swirl burner** and **grid burner**)
evolved from laboratory research
tool to ultra-clean combustion
technologies

- Developed for basic studies of flame/turbulence interactions
- Scientific underpinnings facilitate adaptation to real world systems
 - Simple and scalable designs
 - Stable ultra-low NO_x lean premixed flames
 - Fuel-flexible,
 - High turndown

LBNL Low Swirl Burner



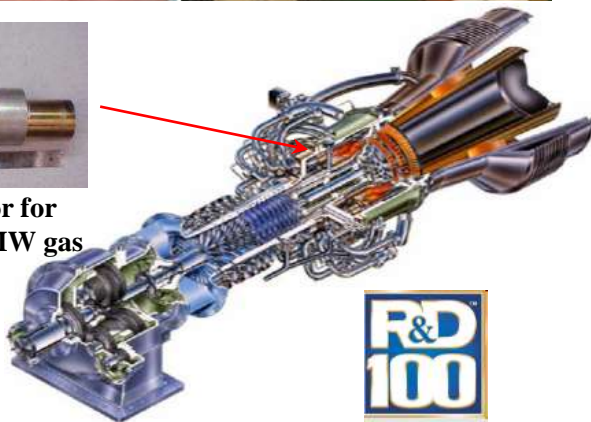
1" burner (5 kW, 17 KBtu/hr)



26" burner
(44 MW, 150 MBtu/hr)



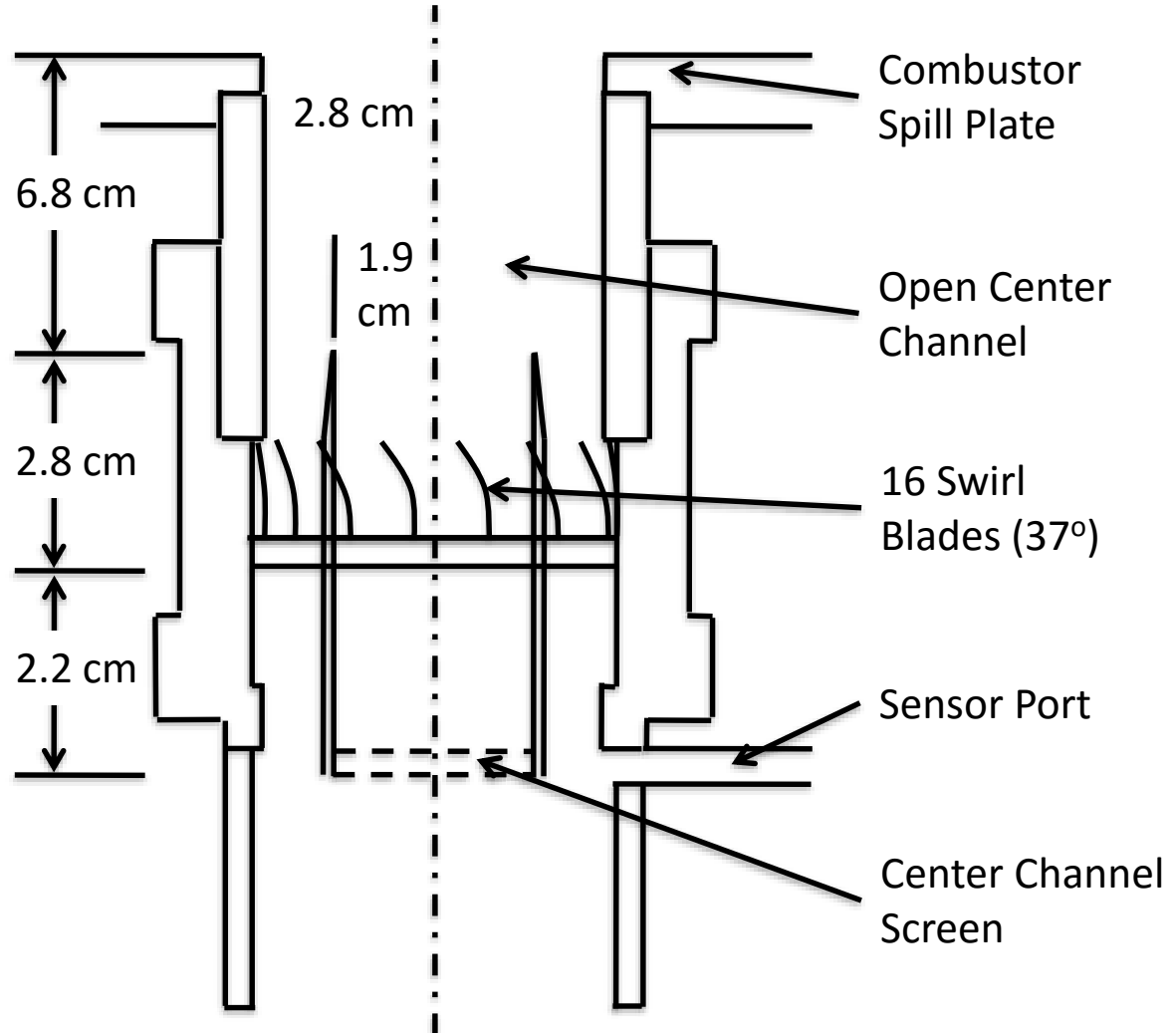
Low-swirl injector for
Solar Turbine 7MW gas
turbine



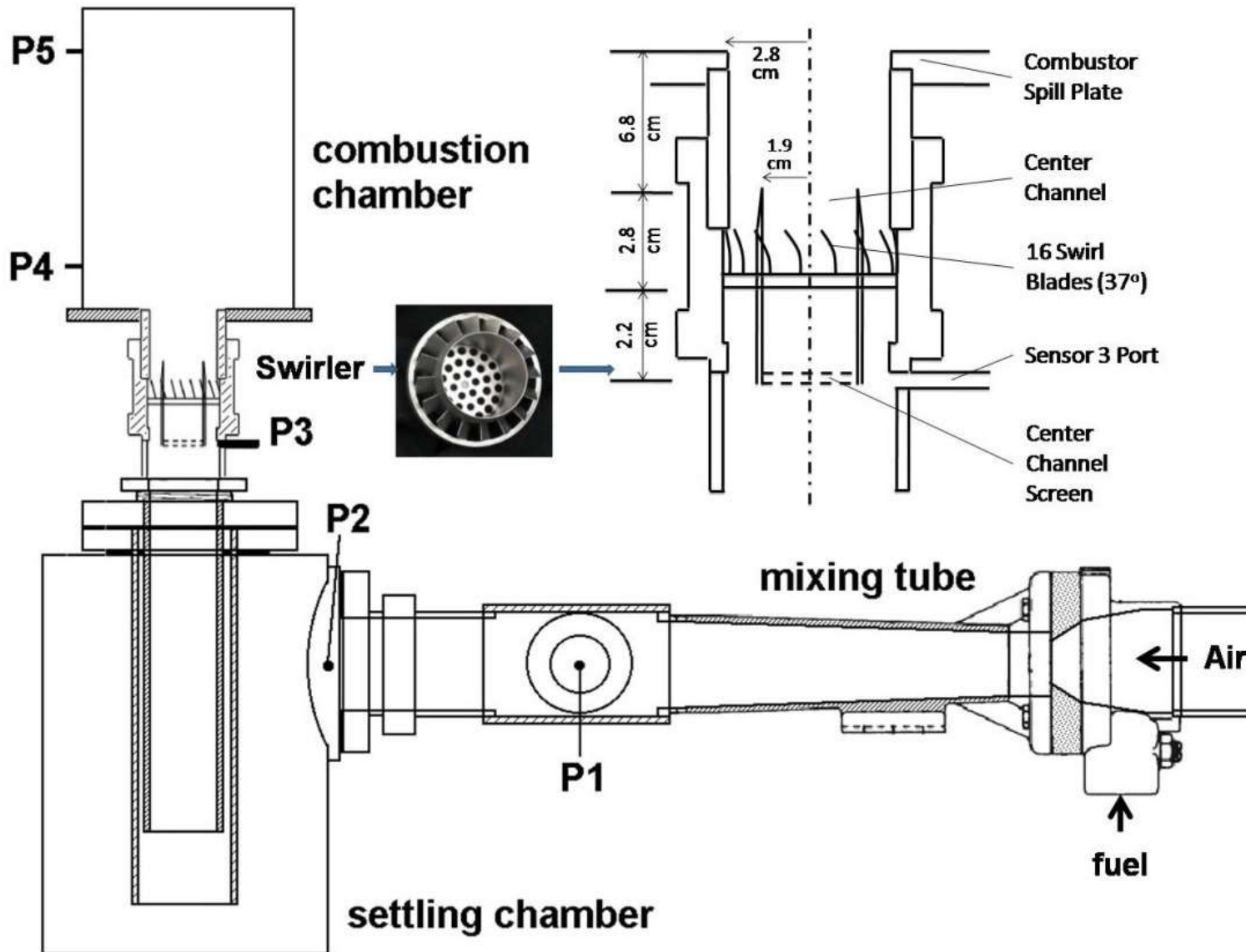
LSB evolved from laboratory tool to an ultra-clean combustion technology

- Developed for basic studies of flame/turbulence interactions
 - supports stable ultra-low NO_x lean premixed flames
- Scientific underpinnings facilitate adaptation to **1kW** to 200 MW systems
 - residential furnaces & water heaters
 - commercial & industrial heaters
 - gas turbines operating on natural gas, digester gas, syngases & H₂
 - petroleum refining process heaters
- Enabling technology for next-generation advanced combustion systems
 - **Biogas microturbines (CEC project)**
 - Combined heat and power
 - High efficiency combined cycle systems

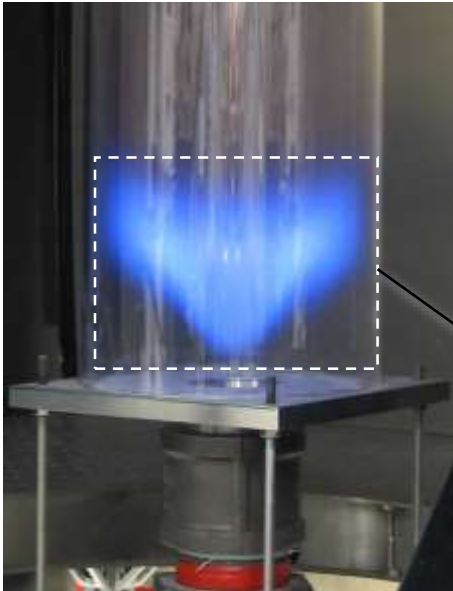
Low Swirl Burner Schematic



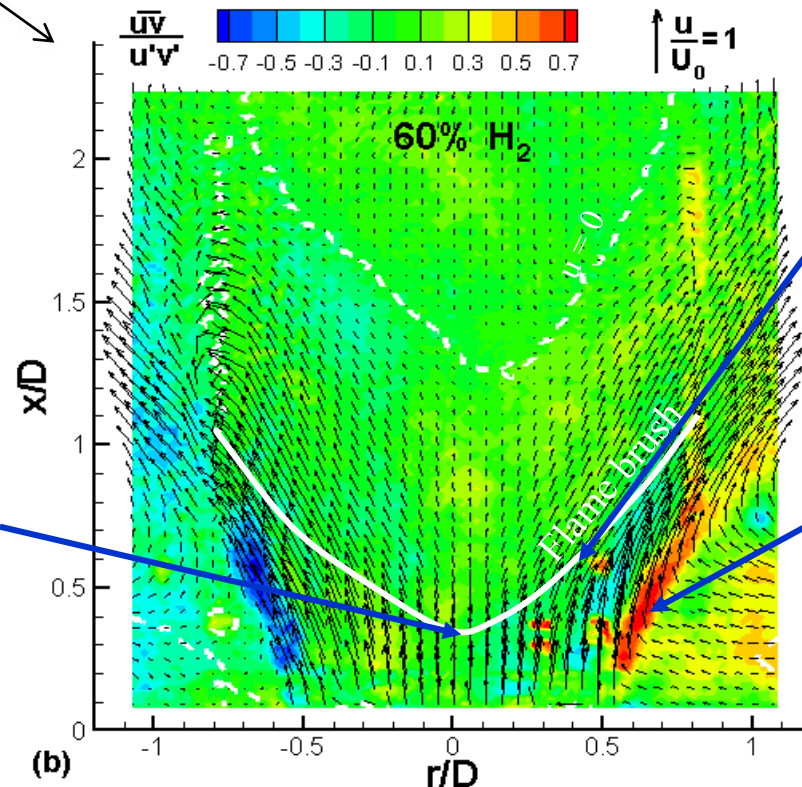
Experimental Approach to Burner Development



Features of the LSB Flowfield



Axial velocity at the leading edge of the flame brush defines the local turbulent displacement flame speed,

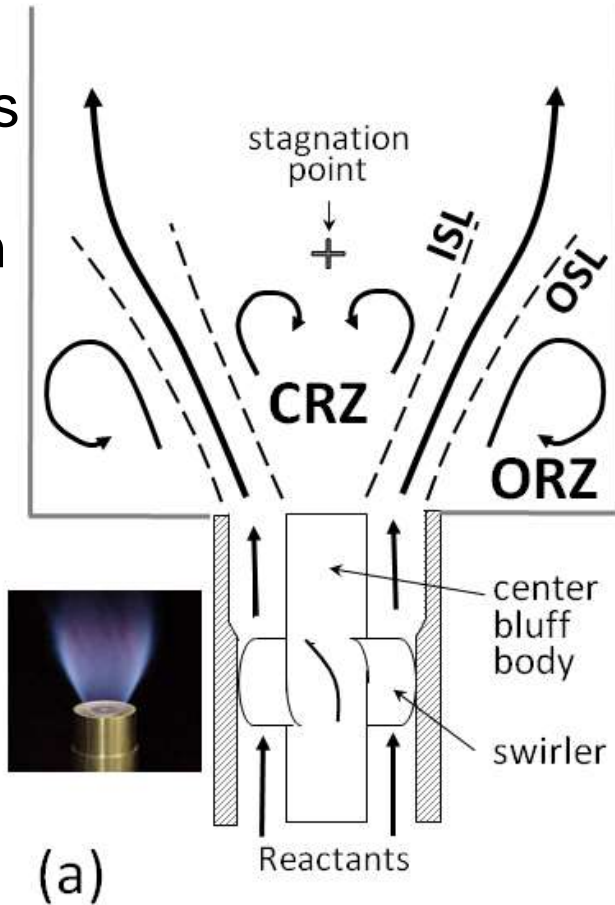


Flame brush position invariant with U_0 and ϕ

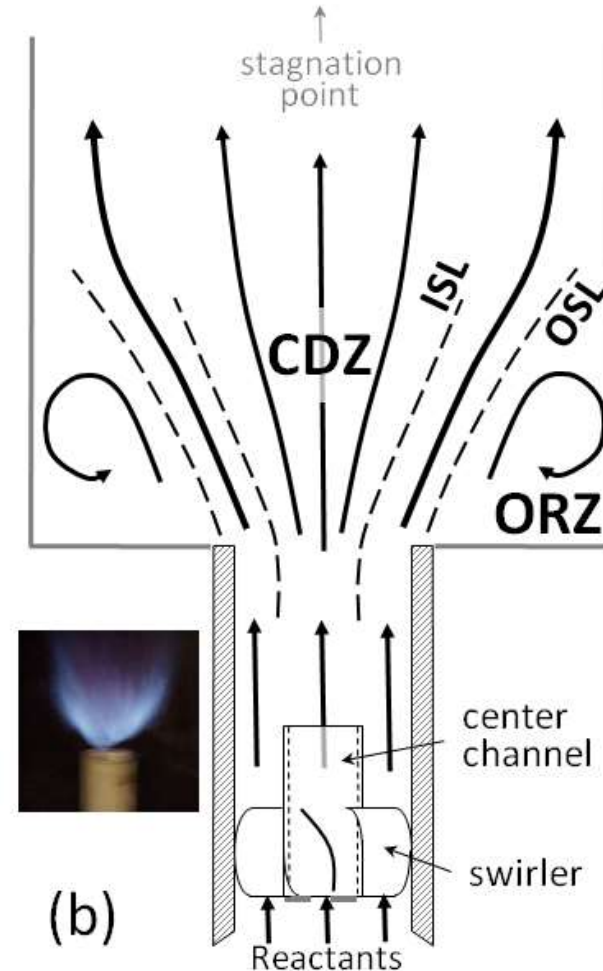
Intense turbulence confines to the outer shear layer and corner recirculation zone

High Swirl vs. Low Swirl

High swirl injector uses a central recirculation zone (CRZ) to stabilize flames.



High Swirl



Low Swirl

Low swirl injector stabilizes flames along the shear layers as the central divergence zone (CDZ) expands.

Application Benefits of the LSB



- Simple design
- Fuel flexible (fixed burner)
 - Natural gas
 - Propane
 - Acetylene
 - Vaporized kerosene
 - Biogas
 - Hydrogen
- Ultra low NO_x emissions
- Lower cost
- Durable

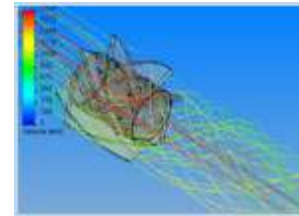
Development and Commercialization Status of the LSB



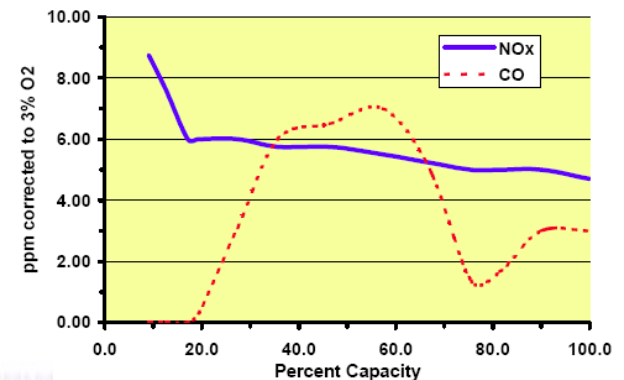
Applications	Status
Industrial oven and process heaters	Commercialized for 300,000 Btu/hr to 90 MMBtu/hr Over 1,000,000 hours field run time
Residential and commercial water heaters	Developed and lab tested
Residential and commercial furnaces	Developed and lab tested
Industrial boilers	Lab tested and field demonstrated
Industrial steam boilers	Seeking development partner
Industrial process fluid heaters	Developed and lab tested
Microturbines (< 200 KW)	Field demonstrated with natural gas and bio gas
Mid-Size gas turbines (< 10 MW)	Developed and engine tested
Utility size gas turbines (> 100 MW)	Rig tested

MAXON Offers Two Lines of LSB Based Products

- “Achieved industry best emissions without sacrificing cost or performance”
 - 4-7 ppm NO_x (@3%O₂) guaranteed
- **M-PAKT burners** (0.5 – 3.5 MMBtu/hr) since 2003
 - Natural gas, propane and butane
 - 10:1 turndown without pilot assistance
 - Hundred of units installed
 - Improve product quality (paint curing & food processing)
 - 1st unit operating continuously since 2002
- **OPTIMA SLS gas/liquid dual-fuel burners** (12 - 90 MMBtu/hr) since 2006
 - 8”, 10”, 12”, 16” & 22” burner diameters
 - Enhanced 13:1 turndown
 - Backup liquid fuel firing



Typical Emissions



LSB Development for Gas Turbines

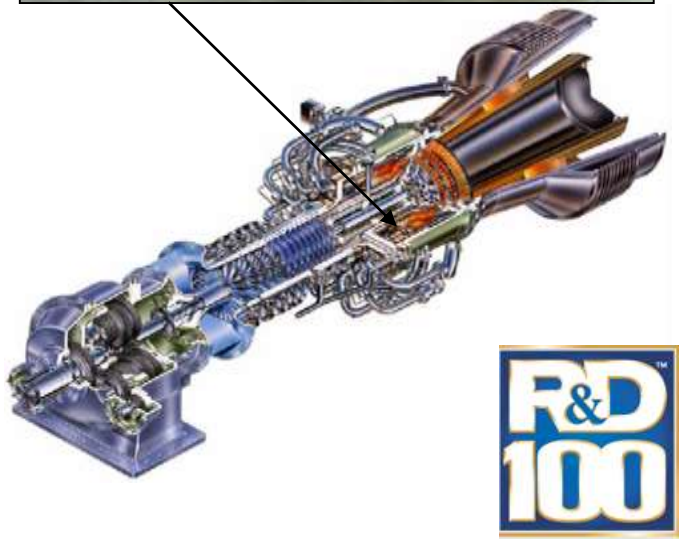


- Retrofits for 7MW natural gas engine
- Microturbine field demonstrations on natural gas and biogas
- Feasibility study for 200 MW natural gas engines
- Liquid fueled gas turbine
- Conceptual study for high efficiency 3MW combined cycle generator
- Reduced scale LSI for high-hydrogen gas turbines



*Projects involve proprietary information. Publication of data is restricted.

LSB Retrofit for Solar Turbine's 7.7 MW Taurus 70 Engine



- US DOE-EERE Goals
 - < 5 ppm NO_x (@ 15% O_2)
 - Transition to back-up fuels
 - Durable for at least 8000 hours
 - Cost effective
 - No negative impacts on performance
- Developed “drop-in” LSI retrofit
 - built from existing parts
 - No special requirements for materials and control
 - Exceptional in engine performance (< 5 ppm NO_x)
 - Potential for efficiency improvement
- 2007 R&D100 award winner

Demonstration of Real-time LSB Response to Fuel Stock Variation

Objective

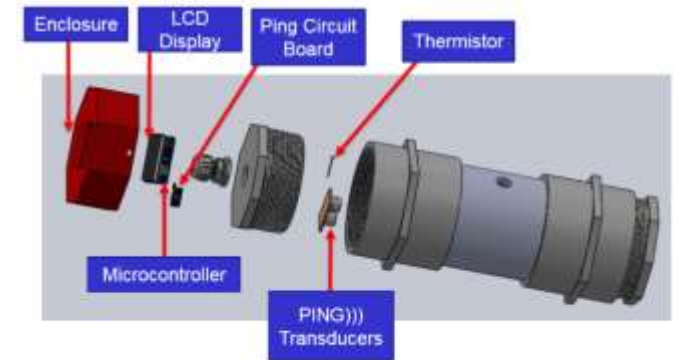
- Overcome the economic and environmental barriers to biogas utilization via a cost-effective and ultra-low emissions industrial system with real time biogas/natural gas/propane fuel switching capability

Approach

- Combine **low-swirl burner** technology from LBNL with the **fuel sensor technology** from University of California, Irvine to a **boiler** at the Chiquita Water Reclamation Plant (CWRP) in Orange County California

Status

- Real-time dual-switching demonstrated in laboratory experiments
- Fuel sensor prototype demonstrated at CWRP

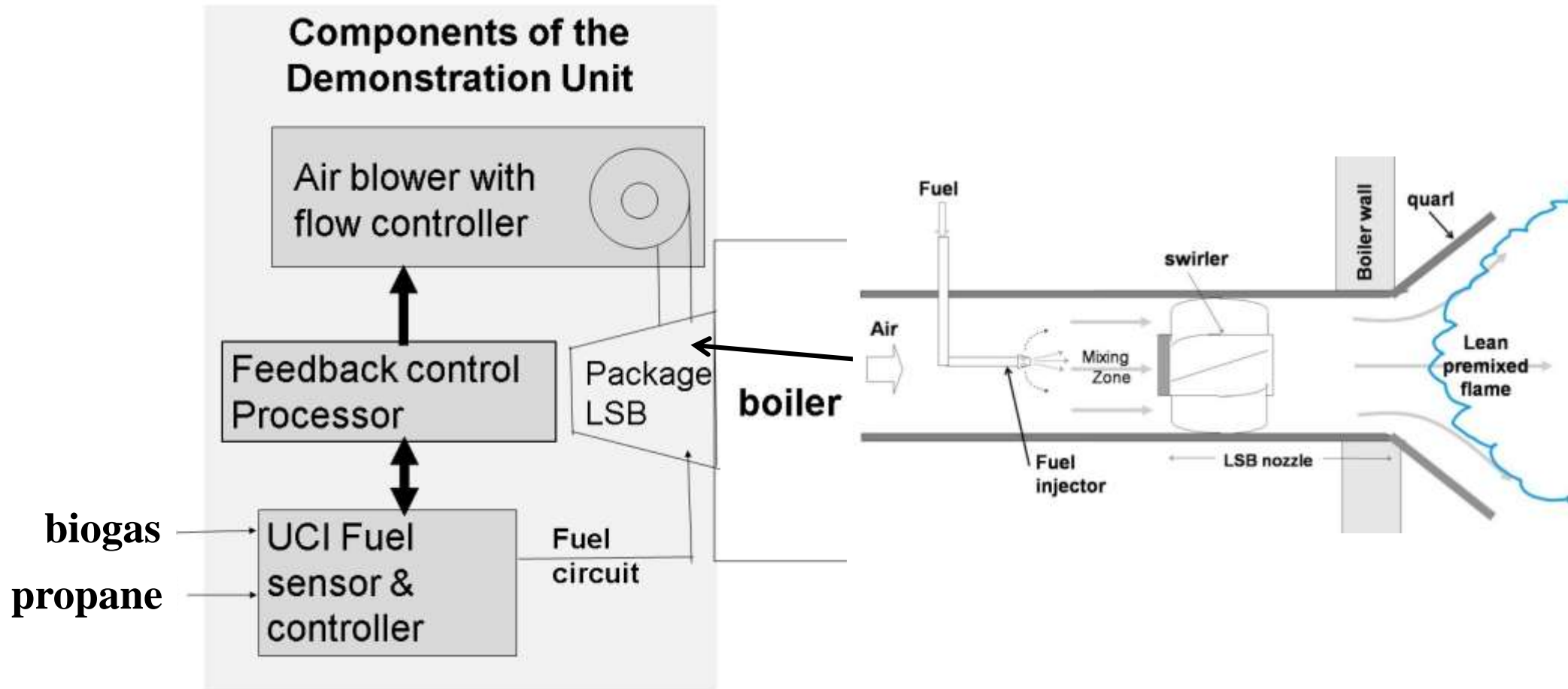


Ultra-sonic fuel sensor developed at U.C. Irvine will detect fuel composition for controlling the LSB to maintain efficiency and ultra-low emissions



Boiler at CWRP

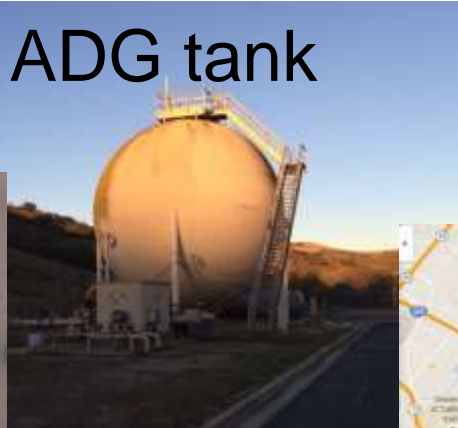
Layout of the Demonstration Unit



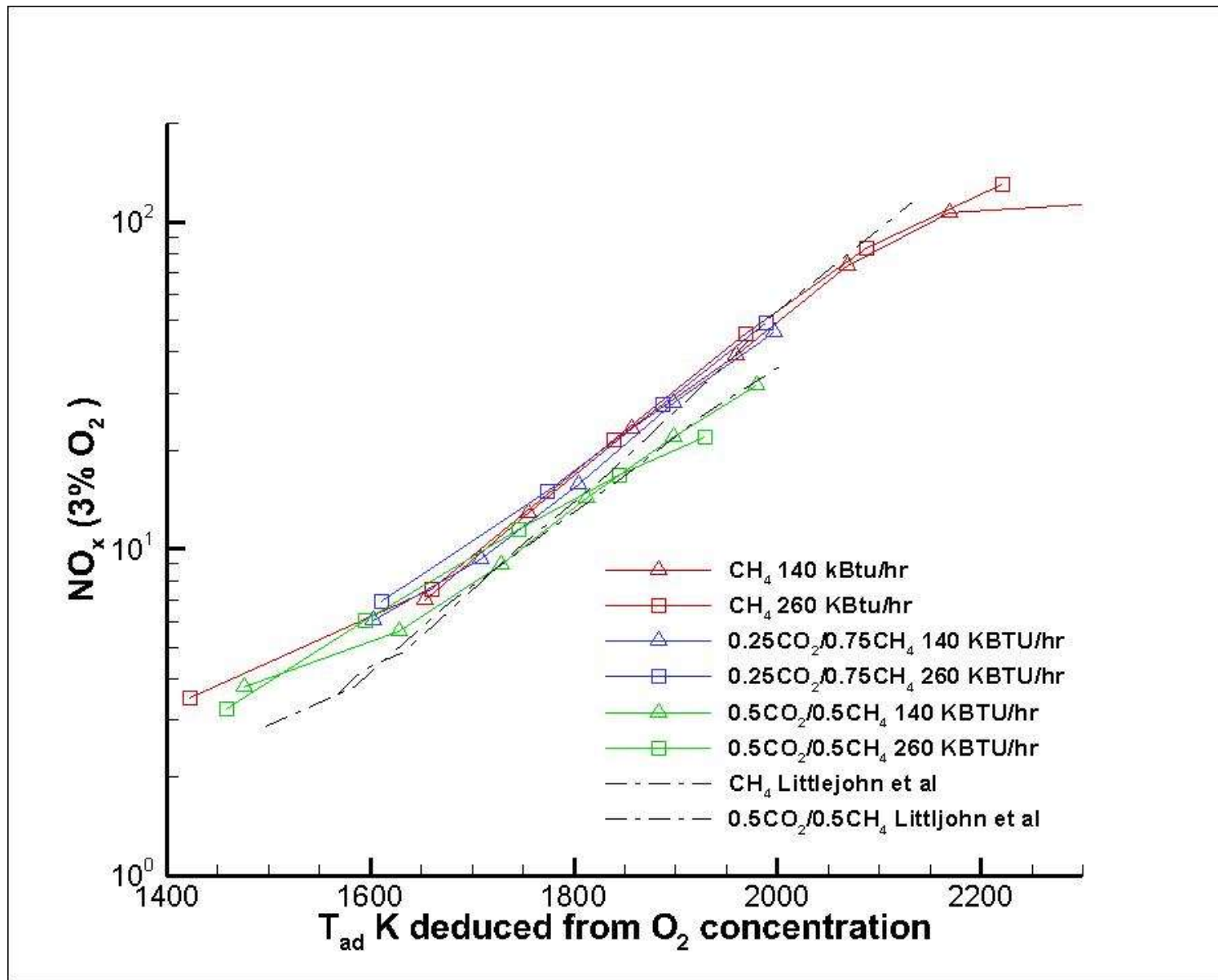
- Package LSB engineered for fuel-switching with a fuel sensor, fuel-delivering circuit, and feedback control processor

CDRP Demonstration Facility

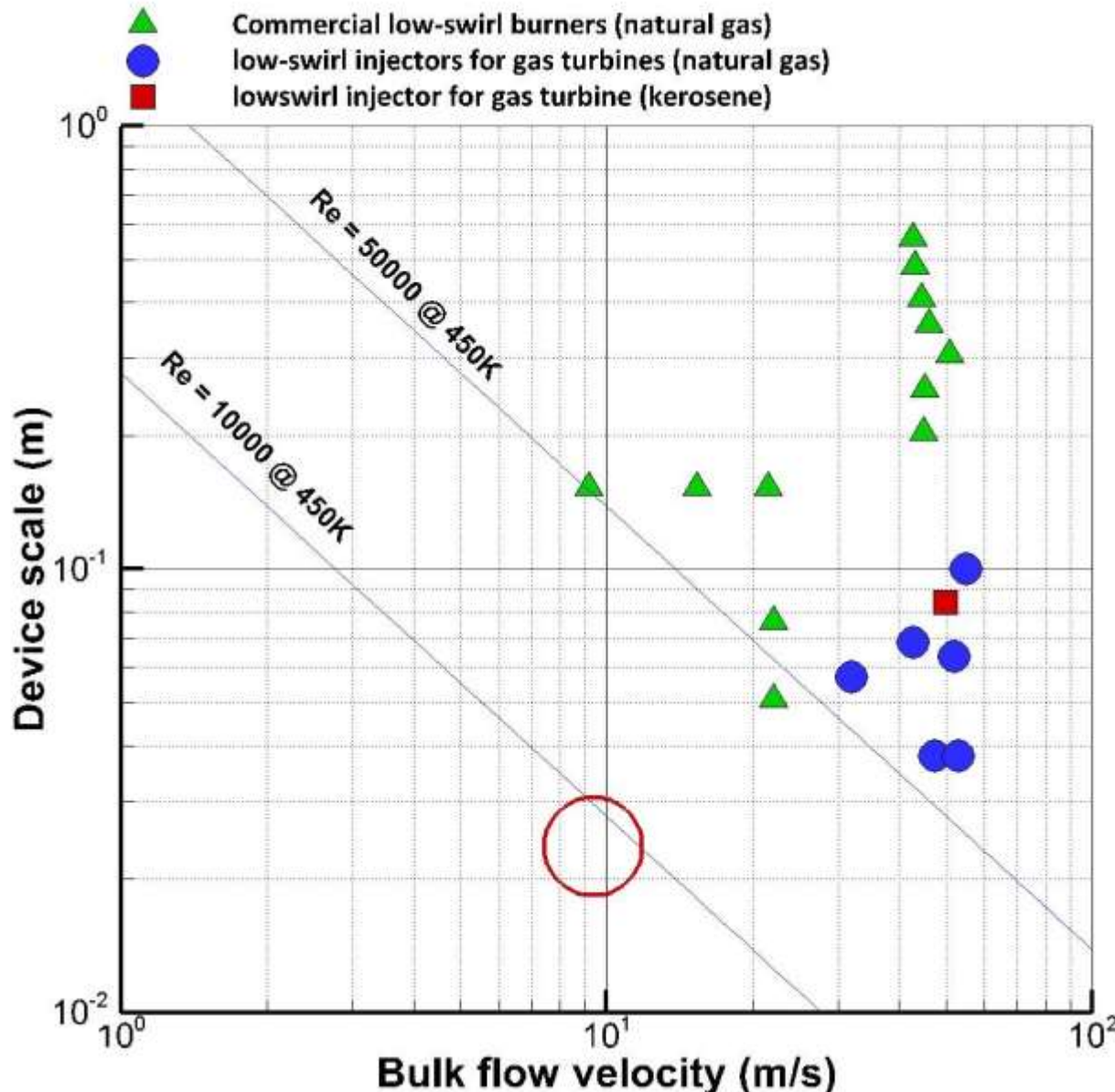
ADG tank



LSB Baseline Performance on Biogas



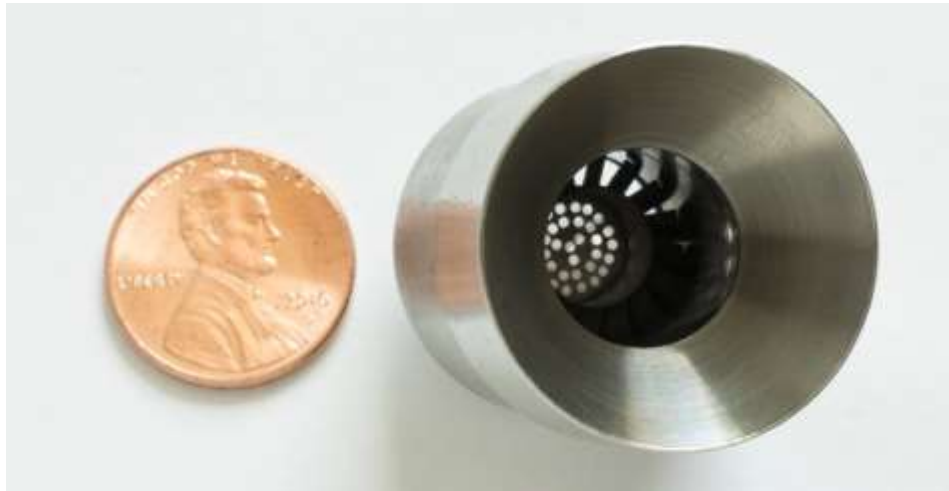
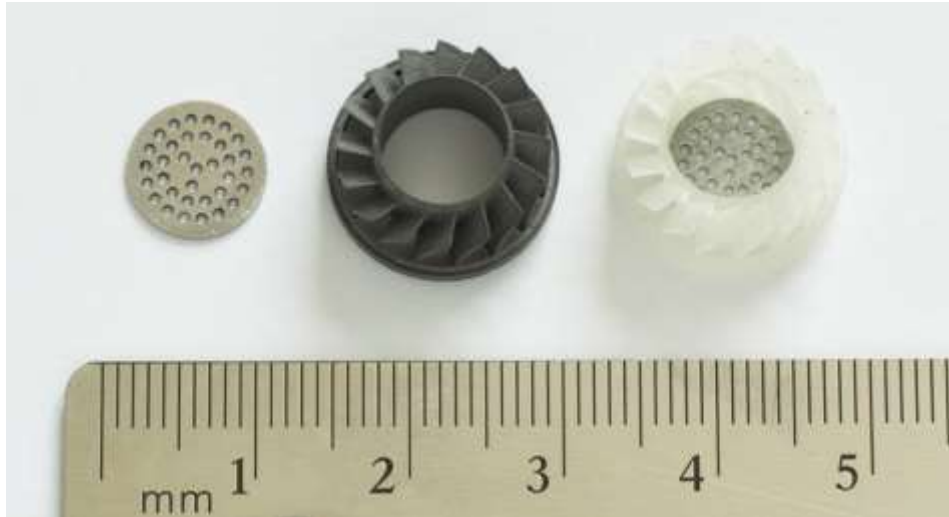
LSB Operational History and Design Challenge for GENSETS



- **Historic LSB operation conducted outside GENSETS design target**
 - More turbulent flow regimes
 - Larger scales
- **GENSETS design target to test**
 - limits of turbulent flow field development
 - Divergent flow field flame stabilization principle

LSB GENSETS Burner Development

Optimized GENSETS swirlers were designed and fabricated utilizing 3D printed technology. Final design meets and exceeds all GENSETS targets



- Parametric study used to optimize swirler diameter, number of vanes, center plate geometry, as well as swirl geometry while achieving target flame stability, lean blow off, and pressure drop
- Optimal design utilizes 14 mm diameter swirler with center plate consisting of 34 strategically placed holes
- Targets an operating point with a bulk exit velocity of 9 m/s at an equivalence ratio of 0.65 for a power output of 3.33 kW (30% efficiency of surrounding components)

LSB GENSETS Burner Development

GENSETS LSB shows a highly-stable, short, and symmetrical flame with no flashback and a low lean blow off limit at simulated GENSETS conditions

- LSB development examined flame at various conditions to ensure optimal flame shape is achieved
- Flame shows no signs of flashback at any condition and has a lean blow off of 0.58 at target bulk exit velocity.
- Flame within enclosure (simulated combustor wall) is symmetric, compact, and stable

GENSETS LSB at $\phi = 0.75$, 9 m/s (rich for photographs)



In the open



With 30° quarl in the open

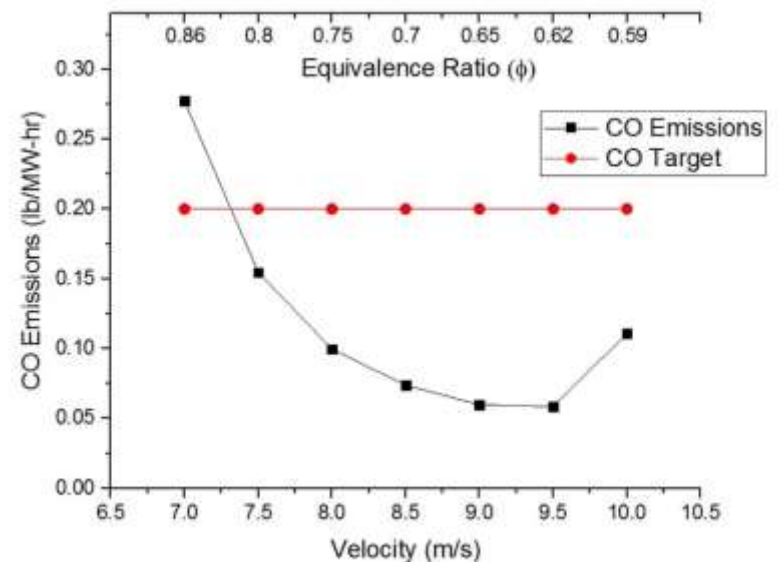
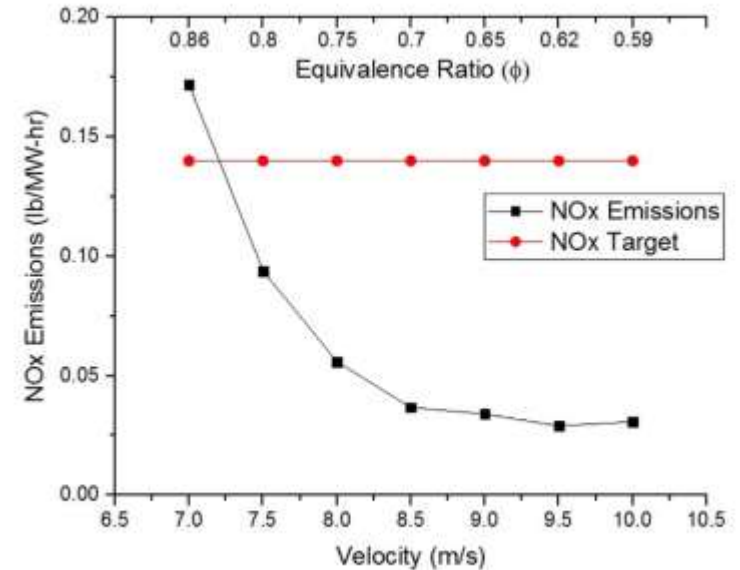


With 30° quarl in a quartz enclosure

LSB GENSETS Test Results

GENSETS LSB meets targets at GENSETS conditions, showing the ultra-low emissions capability of the LSB

- GENSETS LSB NO_x, CO, & THC emissions were measured at a fixed fueling rate (constant power output of 3.33 kW) while the varying burner bulk exit velocity and ϕ
- Emissions are far below target for all equivalence ratios below 0.8, showing a wide band of potential operating points
- THC emissions were unmeasurably low
- CO₂ emissions level is 1450 lb/MW-hr based on the 30% efficiency target
 - SOPO goal of 1500 lb/MW-hr



LBNL Grid Burner Development – CEC Call for Proposals



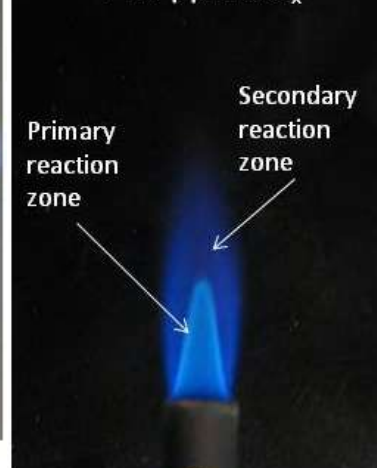
California Energy Commission Solicitation:

- Develop combustion or post-combustion control technology(ies)
- Residential or commercial natural gas-fired devices
- Reduce NO_x emissions to levels significantly below current South Coast Air Quality Management District emissions standards
- Technologies must not result in increased natural gas use

Current Status of Commercial Cook Top Burners and LBNL Ring Stabilizer



Partially premixed flame
used in most appliances
> 90 ppm NO_x



Excess fuel + air

Lean premixed flames
to be deployed
in future appliances
as low as 5 ppm NO_x

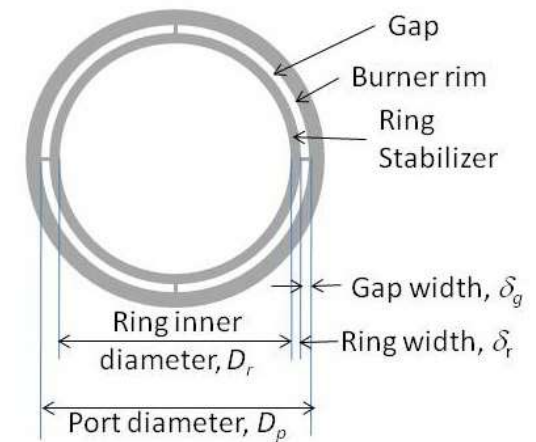
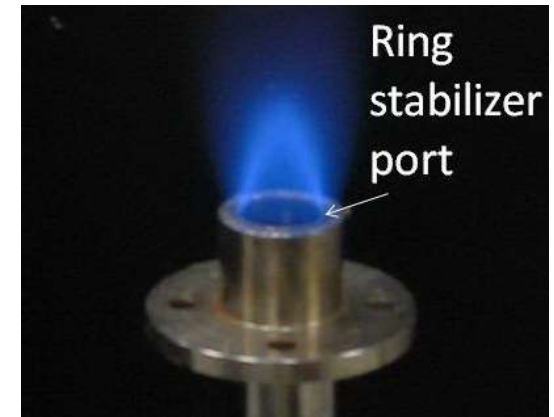


Excess air + fuel

- State of the art counter top burners emit ~ 90 ppm NO_x and ovens 70 - 85 ppm NO_x
- Forced draft ring-stabilizer technology reduced furnace emissions below 15 ppm NO_x
- Lowest ring-stabilizer NO_x emissions: 2.1 ppm

Ring Stabilizer Technology

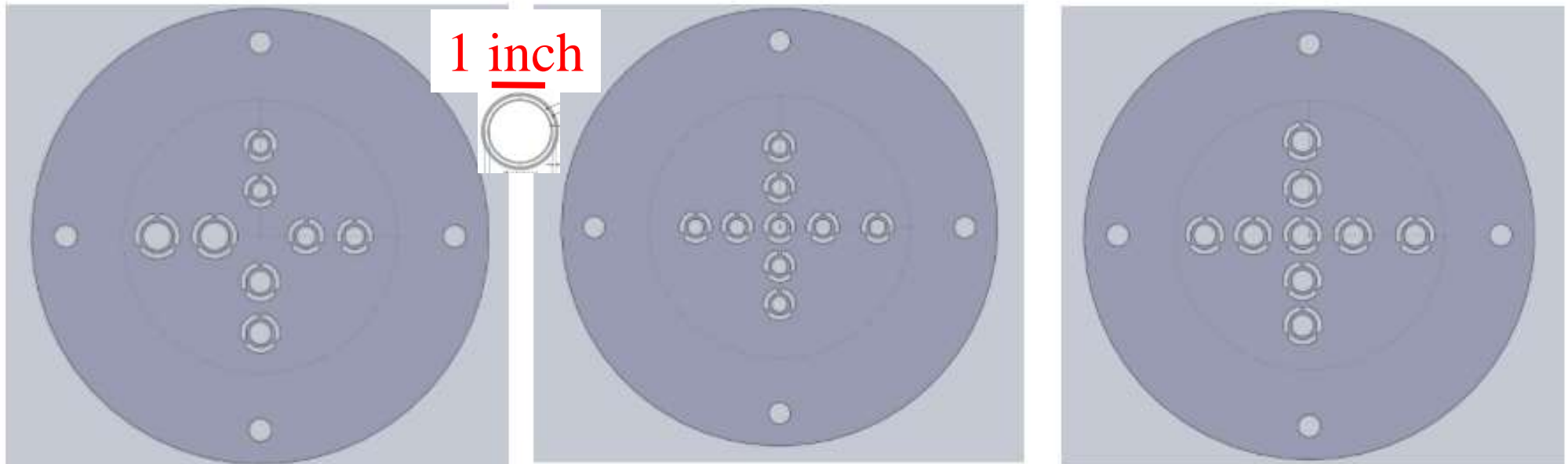
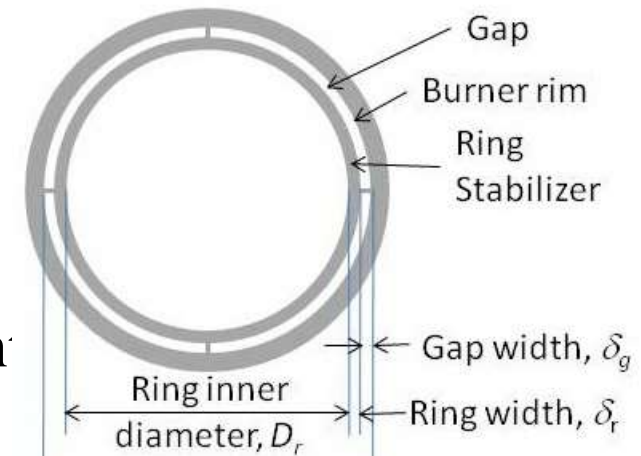
- Lean premixed flame has only one reaction zone where all the fuel is consumed.
 - Result: low flame temperature
 - Flame temperature is the dominant driver of NO_x formation.
 - Result: excess air weakens the flame
 - Aerodynamics and mechanical approach develop to maintaining a stable ultra-lean premixed flames.
- Testing at LBNL for NASA's microgravity program proved Ring-Stabilizer viable for low NO_x operation.



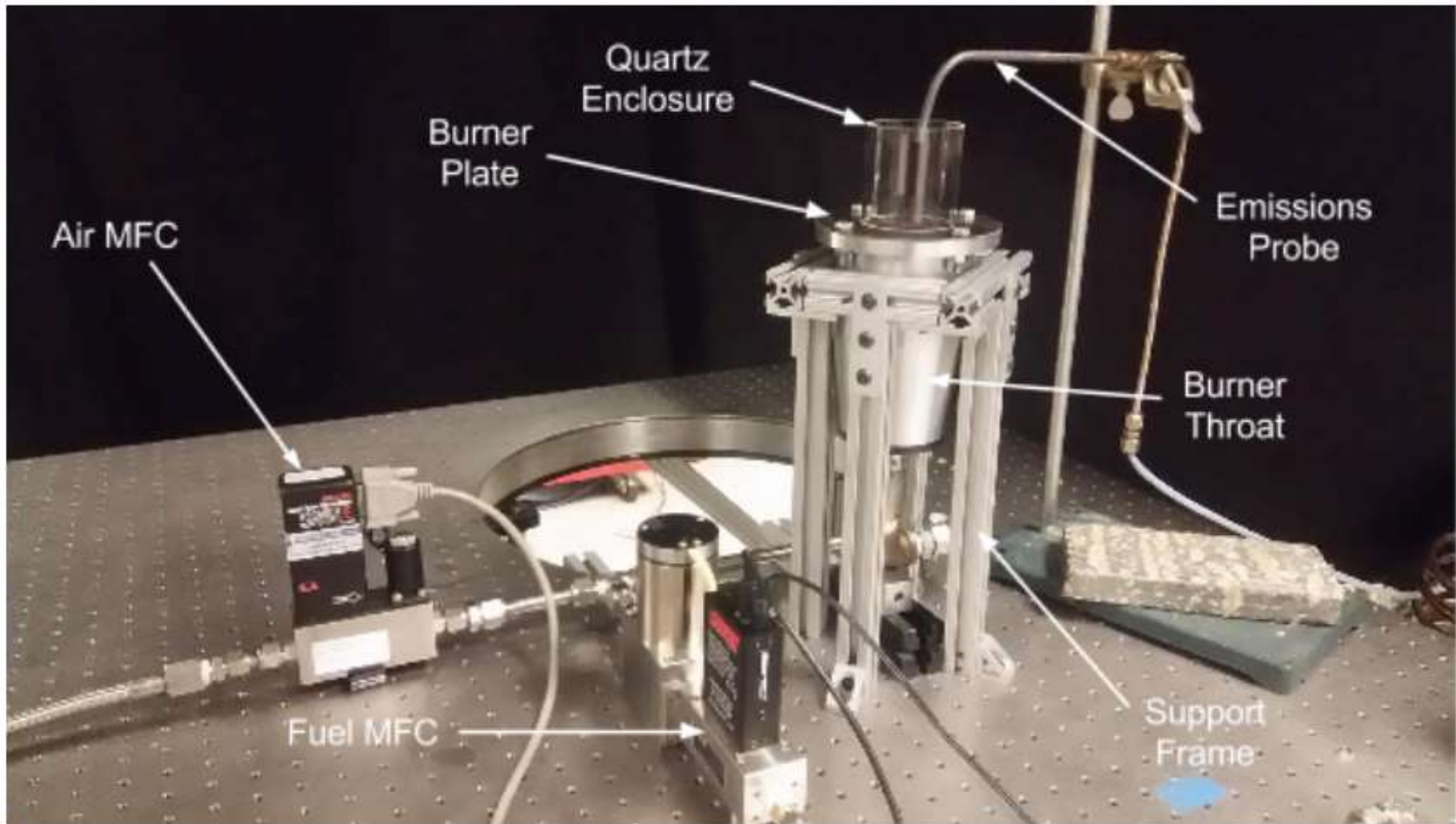
Definitions of ring stabilizer parameters
 $D_p = D_r + \delta_r + \delta_g$

Ring Stabilizer – Grid Burner: Scale Down and Optimize Geometry

- Reducing Ring-Stabilizer Port Size
- Manufacturing limitation = Gap = 0.60"
- Minimum port diameter 0.375"
 - Selected to minimize flashback poten



Experimental Setup



Grid Burner Geometry Relationship

- Forced Draft Test Results – Crossover Ignition
- Various distances between ports
- Ignition at one end of burner plate
- Self igniting until port distance too large

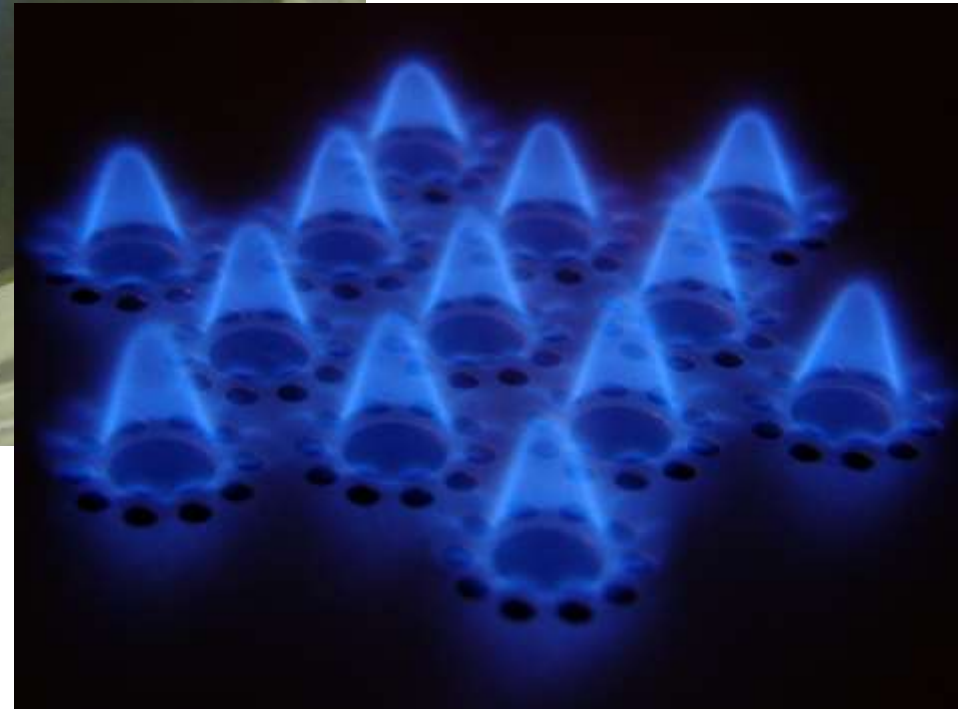


Natural Draft Development

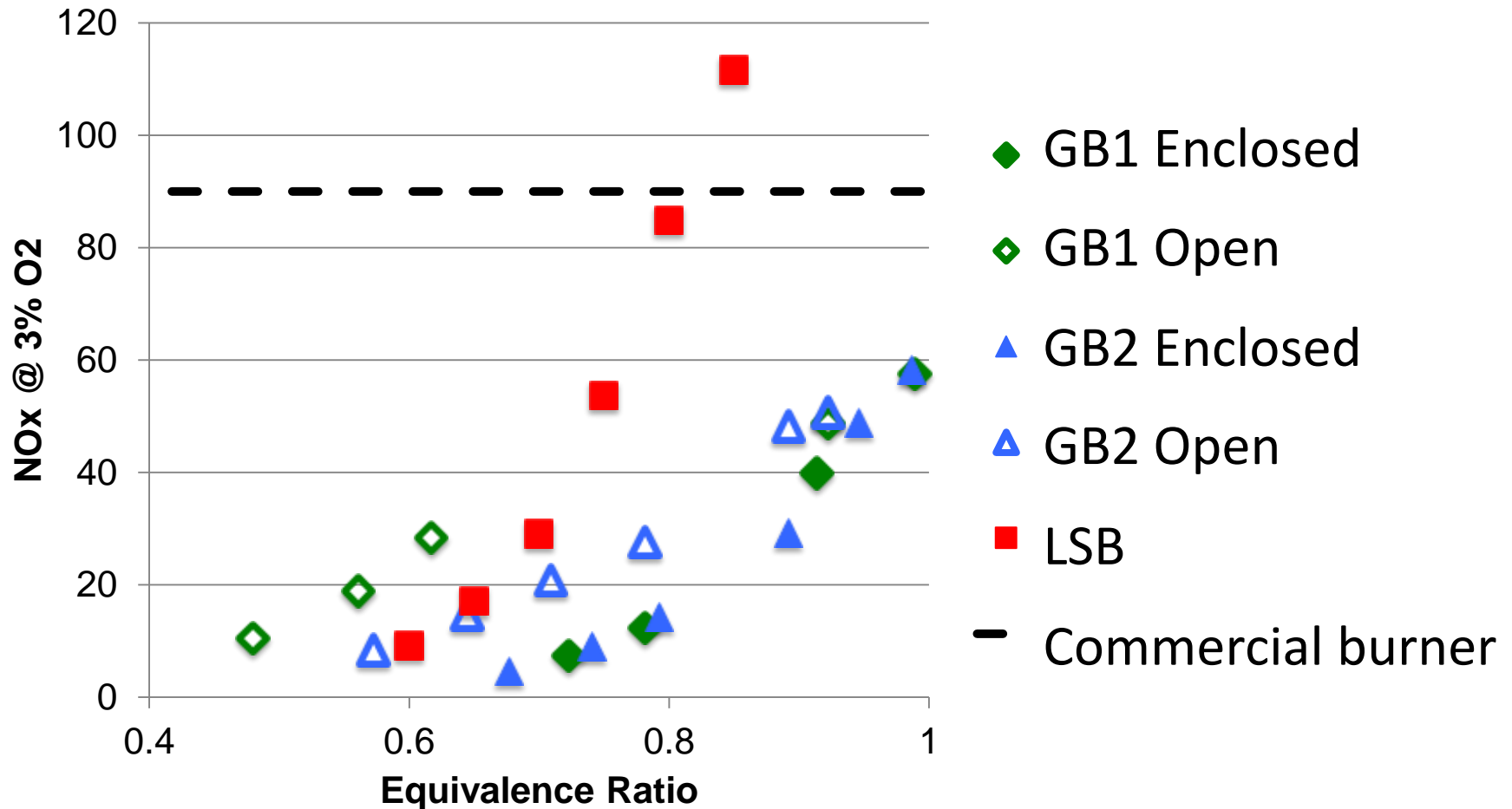
- Operation of Natural-Draft Grid Burner
- Natural draft operation of small-scale Grid Burner is achievable with little modification to venturi fueling system.



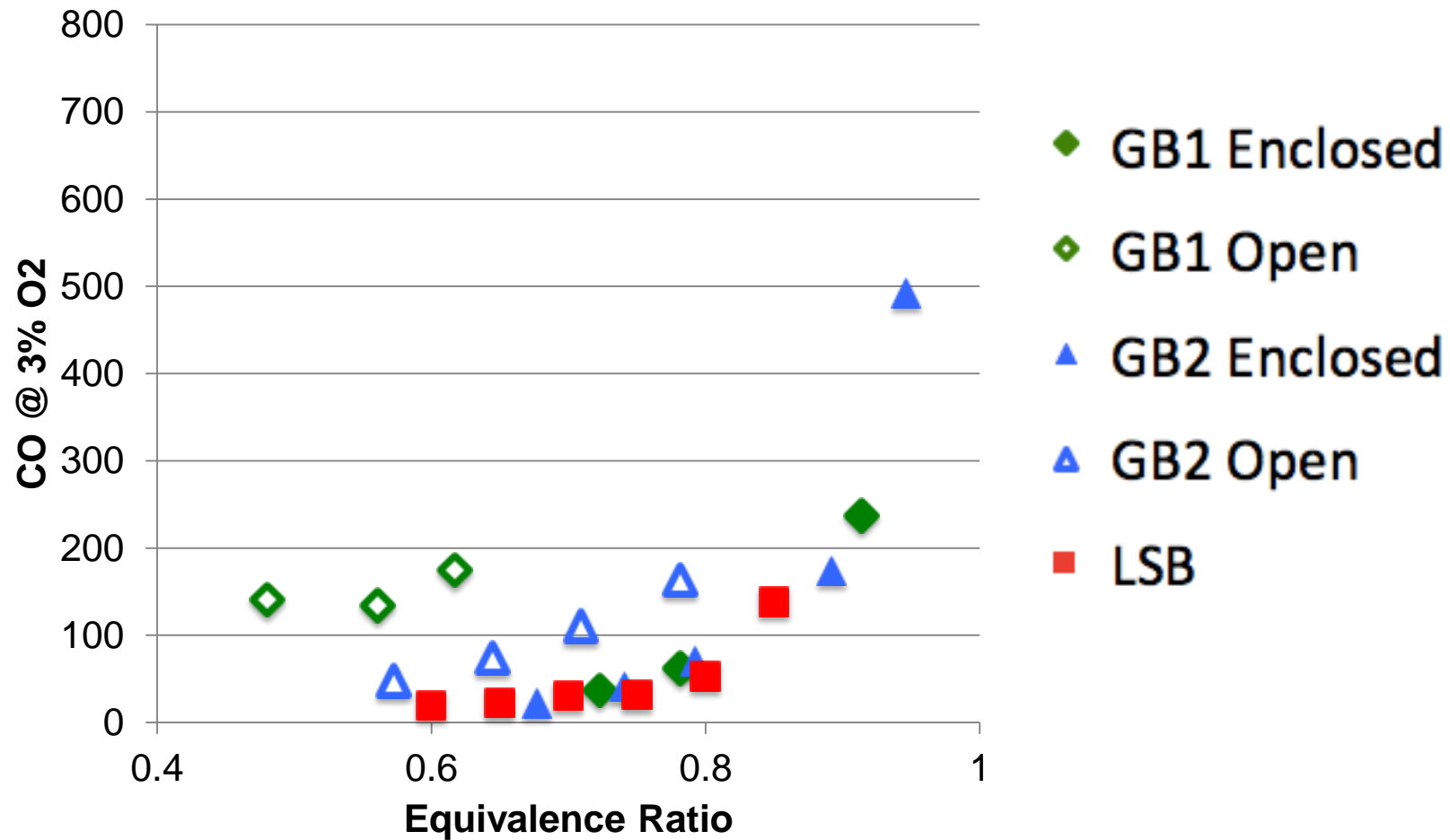
Grid Burner Design



Grid Burner NOx Emissions



Grid Burner CO Emissions



Grid Burner Tech-to-Market Study



Technology:

- Fully premixed air/fuel
- Natural draft
- Satellite ports stabilize flame

Benefits:

- Significantly improved heating efficiency
- Spatially-uniform heat output
- Enables innovative burner designs and configurations
- Dramatic NO_x and CO emissions reductions
- Market testing indicates strong consumer desire

Advanced Product Concepts



Fully-enclosed burner for high efficiency



Field of Flames

- Ignited pattern matches cookware
- Cookware placed anywhere on entire cooktop surface

Conventional Burner

Grid Burner

Flame
Pattern



Boil time

25% lower

Efficiency

33% higher

Uniform

No

Yes

Heating Hot ring, cold center

Full grid of flames

Match Flame
Pattern to Pot
Size

No

Yes
Grid zones On/Off

Low
NO_x

No

Yes
90% lower

Innovative and
Flexible
Aesthetic
Design

No

Yes



Heat cookware fast, uniformly, and efficiently with
a captivating grid of low-NO_x flames

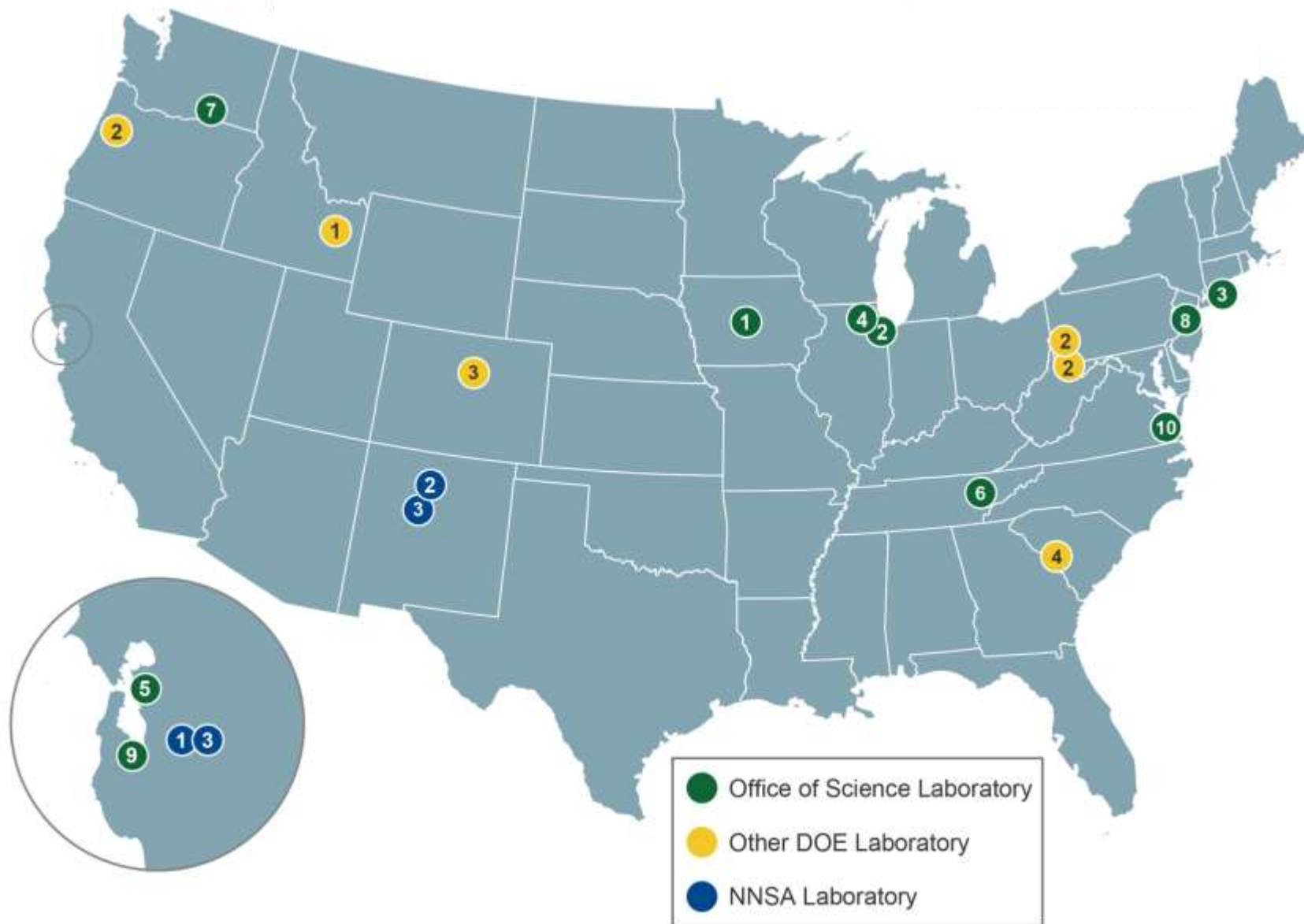
Our customers are **high-end cooktop manufacturers**

The core of whose product is a **undifferentiated burner** technology

We solve this problem by delivering a **distinct burner and surface**
that also **alleviates critical end user functionality pains**

- cleanable
- high BTUs, high turn-down
- 25% lower boil time
- match flame area to pot size
- uniform heating

US DOE National Laboratories



Nondisclosure Agreement (NDA)



Definition	Protects Proprietary information exchanged between parties (1, 2, or more ways)
Protection of Generated Information	None
Rights in IP	None
Industry Resource Commitment	None
Lab Resource Commitment	None
Difficulty to Execute	Simple

- This is an agreement that proprietary information provided by one party to another will be protected from further disclosure.
- It is frequently used to cover initial interactions between the laboratory and a potential industrial partner.
- An agreement normally protects information from public disclosure for 3 years.

Cooperative R&D Agreement (CRADA)



Definition	Enables industry to collaborate with the laboratory for the purpose of joint research and development.
Protection of Generated Information	Commercially valuable but un-patentable information may be protected for 5 years.
Rights in IP	Rights to IP are negotiated separately. Industry partner receives first right to negotiate a license for new lab IP generated under the CRADA.
Industry Resource Commitment	Cost is shared through contributions of personnel, equipment, services, facilities, and funds by both the lab and industry partner.
Lab Resource Commitment	If funds available, lab shares in costs. If no funds available, industry partner responsible for full cost.
Difficulty to Execute	Simple - Medium

- Laboratory can not pay out funds to the industry partner.
- U.S. gov't retains nonexclusive, nontransferable, irrevocable, paid-up license on IP generated under the CRADA.

Nonfederal Work for Others (WFO)



Definition	Enables industry to have the lab perform specific scope of work.
Protection of Generated Information	Proprietary treatment of data available.
Rights in IP	Rights to lab inventions generated under WFO may be available depending upon contract.
Industry Resource Commitment	Industry covers all lab costs.
Lab Resource Commitment	Personnel, equipment, and facilities are used at the expense of the sponsor.
Difficulty to Execute	Medium - Difficult
<ul style="list-style-type: none">• Specific reimbursable work to be performed at the lab• Work must use a unique capability of the lab as to not compete with the private sector	

User Facility Agreement (UFA)



Definition	Permits industry users to conduct research using the labs unique experimental research equipment and facilities.
Protection of Generated Information	Information is given proprietary or non-proprietary treatment depending upon the agreement.
Rights in IP	Industry user retains rights to inventions.
Industry Resource Commitment	Industry covers all costs associated with using the facility if the agreement is proprietary, shared cost if non-proprietary.
Lab Resource Commitment	Use of facilities is subject to availability.
Difficulty to Execute	Simple - Medium
<ul style="list-style-type: none">Laboratories have multiple unique experimental facilities and laboratories for use by domestic and foreign entities.Industry partner conducts the activity that occurs in the framework of the UFA.	